

ROYALTY SCHEDULES

DE 2910	Action Code 530	Action Code 532	Action Code 533	Action Code 536	Action Code 549	Action Code 534
Schedule	A	B	B	C*	C	D
Applicability	Noncomp. leases issued after 8/8/46 and comp. leases under Reform Act of 12/22/87	Leases issued between 5/3/45 and 8/8/46 and all competitive leases issued subsequent to 8/8/46 except Reform Act leases	Certain leases issued between 8/21/35 and 5/3/45, except 5% leases (see action codes 536 and 549)	20-year leases with a 5% royalty rate when lease exchanged or renewed, effective 8/5/40	20-year leases with a 5% royalty rate when lease exchanged or renewed, subsequent to 5/3/45	20-year leases with other than 5% royalty when lease exchanged or renewed, except Section 18 leases
Royalty Rate (Oil)	12 1/2%	12 1/2% to 25% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2% to 32% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2 - 18 - 32% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2 - 18 - 25% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2% to 33 1/3% or 12 1/2% to 25% based on the oil's gravity (Sliding Scale) Based on average prod. per well per day with a specific rate applied to portions of the average production (total days in month, not days produced) Well count per 43 CFR 3162.7-4
Royalty Rate (Gas)	12 1/2%	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted	12 1/2% or 16 2/3% Rate changes at 3000 Mcf/lease/day Well count not required
Other	----	Includes only production from the lease or agreement Casinghead gas separate from gas well gas	Includes only production from the lease or agreement Casinghead gas separate from gas well gas	Includes only production from the lease or agreement Casinghead gas separate from gas well gas May be eligible for 12 1/2% determination	Includes only production from the lease or agreement Casinghead gas separate from gas well gas May be eligible for 12 1/2% determination	Includes oil and gas production from the lease and all gas production allocated from all sources Casinghead gas and gas well gas combined May be eligible for 12 1/2% determination

* Some royalty schedules for certain exchange or renewal leases may be incorrectly labeled as Schedule "B"; they are properly Schedule "C" leases.

H-3103-1 - FEES, RENTALS, AND ROYALTY
Table Showing Royalty Schedule Provisions and Related
Action Codes

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Table Showing Royalty Schedule Provisions and Related ALMRS

Action Codes

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Action Codes

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| <p>533 - RLTY STEP 12.5-32%
Enter effective date of lease.
Applies to certain leases issued between 8/21/35 and 5/3/45. Do not use this code on old Schedule C leases for 12.5-18-32%. Use code "536" RLTY RATE - OTHER for 12.5-18-32% leases. Use on case group 31.</p> | <p>105 - RLTY STEP 12.5-32%
Same as DE 2910, except use code "108" RLTY RATE - OTHER for 12.5-18-32% leases.</p> |
| <p>534 - RLTY RATE-SLIDING-SCH D
Enter effective date of lease.
Includes 12 1/2% - 33 1/3% or 12 1/2% - 25% based on oil's gravity for oil, and 12 1/2% or 16 2/3% for gas on 20-year leases with other than 5% royalty rate at the time lease was exchanged or renewed (Schedule D). Use on case group 31.</p> | <p>106 - RLTY RATE-SLIDING-SCH D
Same as DE 2910.</p> |
| <p>535 - RLTY RATE - 5%
Enter date royalty rate becomes effective. Applies to certain leases subsequent to 2/25/20. Use for 20-year O&G leases which were never renewed or exchanged due to unitization. Use on case groups 31 & 35. Also use on case group 32 when lease is in actual production with optional entry of the by-product being produced in Action Remarks. If applicable, enter / / for old royalty rate in Action Remarks. In General Remarks, tie with same alpha indicator and enter old royalty rate and dates date was effective.</p> | <p>107 - RLTY RATE - 5%
Same as DE 2910.</p> |
| <p>536 - RLTY RATE - OTHER
Enter effective date of royalty rate. Includes all other royalty rates (e.g., reinstated more than once under Class II provisions, old Schedule C 12.5-18-32% leases, etc.). Delete any prior royalty rate code as it is no longer applicable. Use on case groups 31, 32, 34 and 35. In Action Remarks, enter new royalty rate and semicolon followed by an alpha indicator / / to identify previous royalty rate.
EX: 20 2/3%;/A/ or 12 1/2-33 1/3%;/B/
In General Remarks, tie with same alpha indicator and enter old royalty rate and dates rate was effective.</p> | <p>108 - RLTY RATE - OTHER
Same as DE 2910.</p> |

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Table Showing Royalty Schedule Provisions and Related ALMRS

Action Codes

549 - RLTY RATE 12.5-25% SCH C

Enter effective date of lease. Use on 20-year leases with a 5% royalty rate at the time the lease was exchanged or renewed. Schedule C provides royalty rate for oil 12.5%-18%-25% (step scale) and royalty rate for gas 12.5% or 16 2/3% depending on amount of production. Use on case group 31.

109 - RLTY RATE 12.5-25% SCH C

Same as DE 2910.